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October 30, 2007

Mr. Charles Terreni Chief Clerk & Administrator The Public Service Commission of South Carolina PO Drawer 11649 Columbia, South Carolina 29211

Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended September 30, 2007.

Very truly yours,

Elizabeth C. Stanley Regulatory Analyst

Enclosure

RECEIVE

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PSC SC DOCKETING DEPT.

Quarter Ended: Month of

September 2007 Year

	Total Company		Operations Only
Company: Piedmont Natural Gas Company, Inc.	12 Months Ended September 30, 2007	Quarter Ended September 30, 2007	Twelve Months Ended September 30, 2007
Company. Fledition Natural Gas Company, inc.	September 30, 2007	Oepternber 30, 2007	Geptember 30, 2007
1 Operating Revenues:			
2 Residential	\$759,535,213	6,911,554	103,453,583
3 Commercial	438,935,661	7,162,027	61,861,889
4 Industrial	129,078,975	4,844,784	26,027,869
5 Power generation - sales	12,895,575	1,859,353	5,289,821
6 Sales to public authorities	1,297,897	100,414	901,397
7 Sales for resale	449,128		-
8		·	
9 Total sales of gas	1,342,192,449	20,878,132	197,534,559
10 Secondary market sales	295,648,881		, , , , , , , , , , , , , , , , , , , ,
11 Gas transportation for others	61,726,366	1,992,722	9,614,935
12 Transportation for resale	13,455,363	1,552,722	3,014,900
		60,771	256,379
13 Power generation - transportation	17,425,250	· · · · · · · · · · · · · · · · · · ·	
14 Other operating revenues	7,195,960	150,750	990,182
15	4 707 044 000	20,000,075	200 200 055
16 Total gas operating revenues	1,737,644,269	23,082,375	208,396,055
17			
18 Operating Expenses:			
19 Purchased gas	1,211,286,767	14,034,338	129,383,890
20 Maintenance	32,496,164	1,221,408	4,410,541
21 Other operating expenses (except taxes)	180,185,731_	6,602,837_	25,441,691
22			
23 Total operating expenses	1,423,968,662_	21,858,583	159,236,122
24			
25 Depreciation and amortization	88,776,046	2,892,576	11,420,291
26			
27 Total expenses and depreciation	1,512,744,708	24,751,159	170,656,413
28	***************************************		
29 Operating Taxes:			
30 *Federal income taxes	43,331,493	(1,329,704)	8,170,671
31 Federal income taxes - deferred		(, , , , ,	,
32 Investment tax credit normalization			
33 Amortization of investment tax credits	(447,256)	(14,748)	(60,024)
34			
35 Total federal taxes - operating	42,884,237	(1,344,452)	8,110,647
36	12,004,207	(1,011,102)	3,770,377
37 State income taxes	8,783,125	(256,510)	1,741,576
38 State income taxes - deferred	0,700,120	(200,510)	1,741,570
39	**************************************		
	8,783,125	(256,510)	1,741,576
, ·	0,785,125	(250,510)	1,741,570
41	22 208 905	COO E 47	E 820 00E
42 Other operating taxes	32,368,805	600,547	5,830,995
43	04 000 407	(4.000.445)	45 000 040
44 Total operating taxes	84,036,167	(1,000,415)	15,683,218
45	4 500 500 055	00 mmo m	100 000 00 .
46 Total operating expenses, depreciation, and taxes	1,596,780,875	23,750,744	186,339,631
47			A
48 Net Operating Income	<u>\$140,863,394</u>	(668,369)	22,056,424
49			

4950 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by: 12 Then Level Phone No. (704)731-4148

Quarter Ended: Month of September Year 2007

Company: Piedmont Natural Gas Company, Inc.	-	Total Company 12 Months Ended September 30, 2007		-	South Carolina (Quarter Ended September 30, 2007	Operations Only Twelve Months Ended September 30, 2007
Other Income: Interest charged to construction Dividends and other interest income Miscellaneous income		\$3,990,759 Not Applicable Not Applicable		-	\$54,415 Not Applicable Not Applicable	\$241,503 Not Appicable Not Appicable
6 Total other income	_	3,990,759			54,415	241,503
7 8 Other Income Deductions:						
9 Miscellaneous income deductions10 Taxes applicable to other income	-	Not Applicable 1,571,860		-	Not Applicable 21,380	Not Applicable 95,122
1112 Total other income deductions	_	1,571,860		-	21,380	95,122
13 14 Interest Charges: 15 Interest on long-term debt 16 Amortization of debt discount and expense 17 Amortization of premium on debt - (cr)		55,435,700 748,771			1,843,287 24,788	7,335,977 99,071
18 Interest on advances from affiliated companies19 Other interest expense	_	4,176,982			89,742	317,065
20 21 Total interest expense		60,361,453			1,957,817	7,752,113
22 23 Net Income *	-	\$82,920,840			(\$2,593,151)	\$14,450,692
24 25 26 27 28 * Excludes non-utility and other income 29 30 31 Statistical Data - SC Operations 32 33						
34	Operating Revenues Quarter Ended 12 Months Ended		Dt of Gas Sold Quarter Ended 12 Months Ended		Number of (12 Months Average	Customers End of Period
35 36 Sales Classification: 37 Residential 38 Commercial 39 Industrial - Firm (1)	\$6,911,554 7,162,027 4,844,784	\$103,453,583 61,861,889 26,027,869	324,516 502,710 473,583	6,574,260 4,434,746 2,353,841	114,228 13,671 415	112,785 13,450 412
 40 Industrial - Interruptible 41 Power generation - sales 42 Sales to public authorities 43 Sales for resale 	1,859,353 100,414 0	5,289,821 901,397 0	208,733 6,082 0	559,869 58,645 0	1 0 0	0 0 0

\$197,534,559

9,614,935

256,379

0

\$6.56

1,515,624

2,176,272

0

0

13,981,361

8,971,865

12-Month End

865,710

104 1

126,647

106

\$7.17

128,315

Gas transported for others

Gas transported for power generation

Gas transported for resale Average Rate in Cents/Dt Purchased

Total sales of gas *

44 45

50

51

\$20,878,132

1,992,722

Quarter End

60,771

0

⁵² 53 *Total revenues should agree with total on Page 1, line 8

⁽¹⁾ A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

Quarter Ended: Month of September Year 2007

	-	September 30,2007	
	Total		South
1	Company		<u>Carolina</u>
2 ASSETS 3			
4 Construction work in progress (CWIP) \$85,217,230			
5 Gross plant in service (excluding CWIP)	\$2,774,788,029		\$368,769,329
6 Less: Reserve for depreciation	<u>757,751,572</u>		100,705,184
7			
8 Net Plant in service	2,017,036,457		268,064,145
9 Add: Material and supplies	<u>148,249,029</u>		<u>19,702,296</u>
10 11 Net plant in service and material and supplies	2,165,285,486		287,766,441
12 Other assets (include CWIP)	487,179,938		64,746,214
13			-
14 Total assets	\$2,652,465,424		\$ <u>352,512,655</u>
15			
16			
17			
18 19 CAPITALIZATION AND LIABILITIES			
20			
21 Preferred and/or Preference stock			
22			
23 Common Stock	\$494,358,928		\$65,700,302
24 Premium on common stock			40.040
25 Other capital - paid-in capital	370,566		49,248
26 Earned surplus reserved 27 Unappropriated earned surplus	378,289,323		50,274,651
28	070,200,020		00,21 1,001
29 Total common stockholders' equity	873,018,817		116,024,201
30			
31 Long-term debt (funded)	824,887,000		109,627,482
32 Other long- term debt			
33 34 Total Long-term debt	824,887,000		109,627,482
35	024,007,000		100,027,102
36 Total capital structure	1,697,905,817		225,651,683
37 Short-term obligations	185,000,000		24,586,500
38 Advance from parent or affiliate company			
39 Contributions in aid of construction	700 550 007		100 074 170
40 Other Liabilities	<u>769,559,607</u>		102,274,472
41 42 Total Liabilities	\$2,652,465,424		\$352,512,655
43	ΨΕ, Ο Ο Ε, 1 Ο Ο , 1 Ε 1		4002,012,000
44			
45			
46		12 Months Ended	
47		September 30,2007	
48 Statistical Data			
49 50 Preferred stock dividends declared and dividend rate	_		_
50 Preferred stock dividends declared and dividend rate 51 Common stock dividends declared and dividend rate (\$.99)	73,560,521		9,776,193
52 Customers- Average for 12 Months to date	930,464		128,422
53 Customers - Number at end of 12 months to date	920,688		126,753
Number common shares outstanding at end of report period	74,077,701		9,844,926

Quarter Ended: Month of Year

September 2007

	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*
1								
2	Senior Notes							
3	Note due 2006	8/30/1991	7/30/2006		0	9.44	0	0
4	Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,019,868	2,978,500
5								
6			•					
7	Insured Quarterly Notes							
8	Note due 2036	6/20/2006	6/1/2036		199,887,000	6.25	12,499,411	12,492,938
9								
10								
11	Medium-Term Notes							
12	Note due 2023	10/6/1993	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
13	Note due 2024	9/19/1994	9/19/2024		40,000,000	8.45	3,380,000	3,380,000
14	Note due 2025	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
15	Note due 2026	10/9/1996	10/9/2026		40,000,000	7.50	3,000,000	3,000,000
16	Note due 2009	9/20/1999	9/25/2009		30,000,000	7.35	2,205,000	2,205,000
17	Note due 2029	9/20/1999	9/14/2029		60,000,000	7.95	4,770,000	4,770,000
18	Note due 2010	9/29/2000	9/29/2010		60,000,000	7.80	4,680,000	4,680,000
19	Note due 2011	9/26/2001	9/26/2011		60,000,000	6.55	3,930,000	3,930,000
20	Note due 2013	12/19/2003	12/19/2013		100,000,000	5.00	5,000,000	5,000,000
21	Note due 2033	12/19/2003	12/19/2033		100,000,000	6.00	6,000,000	6,000,000
22 23								
23								
	Sub-total	·····			824,887,000		55,645,780	55 507 029
	Less allocation to non-utility activ	ities			024,007,000		210.080	55,597,938
27	E-055 anocation to non-utility activ	iues					210,000	
28 29	Total		**************************************		824,887,000	W WAS 37 NAMES & SAUGE CONTROL OF THE SAUGE CONTROL	55,435,700	55,597,938

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding (O/S) for less than 12 months; for these items, the interest should be annualized as if they were O/S for a 12-month period.